

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>89,427</b>	--	--	<b>169,235</b>	<b>105,837</b>	<b>38,430</b>	<b>6,366</b>	<b>392,724</b>	<b>3,840</b>	<b>0</b>	<b>104,853</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>46,885</b>	<b>-2,075</b>	<b>11,398</b>	<b>9,351</b>	<b>-360</b>	--	<b>-13,503</b>	<b>12,933</b>	<b>2,191</b>	<b>63,578</b>	<b>26,354</b>
Pentanes Plus .....	4,253	-2,075	--	70	8,325	--	-343	3,639	1,057	6,220	3,188
Liquefied Petroleum Gases .....	42,632	--	11,398	9,281	-8,685	--	-13,160	9,294	1,134	57,358	23,166
Ethane/Ethylene .....	20,155	--	--	46	-12,667	--	387	--	--	7,147	4,133
Propane/Propylene .....	14,806	--	12,575	7,740	711	--	-10,305	--	145	45,992	10,215
Normal Butane/Butylene .....	4,555	--	-1,271	1,004	1,238	--	-3,181	3,912	989	3,806	6,884
Isobutane/Isobutylene .....	3,116	--	94	491	2,033	--	-61	5,382	--	413	1,934
<b>Other Liquids</b> .....	--	<b>100,395</b>	--	<b>685</b>	<b>-48,297</b>	<b>-4,078</b>	<b>1,695</b>	<b>45,846</b>	<b>1,695</b>	<b>-531</b>	<b>47,579</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	100,400	--	340	-71,650	1,289	627	28,241	1,512	0	7,671
Hydrogen .....	--	--	--	--	--	2,499	--	2,499	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	100,400	--	29	-71,650	-1,075	607	25,588	1,509	0	7,631
Fuel Ethanol <sup>6</sup> .....	--	100,400	--	--	-72,217	-936	549	25,189	1,509	0	7,502
Renewable Fuels Except Fuel Ethanol .....	--	--	--	29	567	-139	58	399	--	0	129
Other Hydrocarbons .....	--	--	--	311	--	-137	20	154	--	0	40
Unfinished Oils .....	--	--	--	139	741	--	1,195	216	--	-531	13,851
Motor Gasoline Blend. Comp. (MGBC) .....	--	-5	--	206	22,612	-5,367	-127	17,389	184	0	26,057
Reformulated .....	--	--	--	8	5,939	-2,677	-1,119	4,389	--	0	5,532
Conventional .....	--	-5	--	198	16,673	-2,691	992	13,000	183	0	20,525
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>88</b>	<b>463,520</b>	<b>3,766</b>	<b>33,267</b>	<b>6,304</b>	<b>283</b>	--	<b>5,097</b>	<b>501,565</b>	<b>77,748</b>
Finished Motor Gasoline .....	--	88	259,151	248	17,449	6,304	-1,058	--	983	283,314	21,896
Reformulated .....	--	--	41,590	--	--	2,894	--	--	0	44,483	--
Conventional .....	--	88	217,561	248	17,449	3,410	-1,058	--	983	238,831	21,896
Finished Aviation Gasoline .....	--	--	219	8	3	--	-50	--	--	280	159
Kerosene-Type Jet Fuel .....	--	--	26,560	--	3,331	--	-558	--	482	29,967	7,764
Kerosene .....	--	--	-90	--	163	--	-104	--	91	86	177
Distillate Fuel Oil .....	--	--	115,484	400	15,572	0	-2,018	--	594	132,880	30,062
15 ppm sulfur and under <sup>7</sup> .....	--	--	110,505	300	17,572	0	-2,309	--	1	130,685	27,788
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	2,682	99	-2,000	--	77	--	302	402	1,320
Greater than 500 ppm sulfur .....	--	--	2,297	1	--	--	214	--	291	1,793	954
Residual Fuel Oil <sup>8</sup> .....	--	--	5,491	696	-2,233	--	51	--	862	3,041	1,528
Less than 0.31 percent sulfur .....	--	--	--	11	--	--	54	--	NA	NA	143
0.31 to 1.00 percent sulfur .....	--	--	821	443	--	--	-76	--	NA	NA	226
Greater than 1.00 percent sulfur .....	--	--	4,670	242	-2,233	--	73	--	NA	NA	1,159
Petrochemical Feedstocks .....	--	--	4,139	429	170	--	-28	--	--	4,766	459
Naphtha for Petro. Feed. Use .....	--	--	3,030	209	41	--	-10	--	--	3,290	391
Other Oils for Petro. Feed. Use .....	--	--	1,109	220	129	--	-18	--	--	1,476	68
Special Naphthas .....	--	--	-14	186	140	--	-49	--	2	359	114
Lubricants .....	--	--	861	859	2,116	--	-203	--	683	3,356	484
Waxes .....	--	--	165	7	--	--	-2	--	145	29	38
Petroleum Coke .....	--	--	17,437	266	--	--	1,479	--	878	15,346	2,180
Marketable .....	--	--	11,976	266	--	--	1,479	--	878	9,885	2,180
Catalyst .....	--	--	5,461	--	--	--	--	--	--	5,461	--
Asphalt and Road Oil .....	--	--	18,204	633	-3,450	--	2,864	--	373	12,150	12,787
Still Gas .....	--	--	14,365	--	--	--	--	--	--	14,365	--
Miscellaneous Products .....	--	--	1,548	34	6	--	-41	--	3	1,626	100
<b>Total</b> .....	<b>136,312</b>	<b>98,408</b>	<b>474,918</b>	<b>183,037</b>	<b>90,447</b>	<b>40,656</b>	<b>-5,159</b>	<b>451,503</b>	<b>12,823</b>	<b>564,612</b>	<b>256,534</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."